

RFP069-070/2026 – ADDENDUM 2 REGISTER
11 August 2026

QUERY / ISSUE	PROPOSED ADDENDUM RESPONSE / ACTION
CLARITY QUESTION 1 – ACTIVITY SCHEDULE TOTALS The bidder reports that the Preliminaries and Generals and Works Installation Summary totals are not adding correctly in the locked schedules.	Confirmed. Formula defects were identified in the issued workbook. The revised Activity Schedule corrects the P&G / Works / subtotal formula chain and the public Summary references. Bidders are not required to alter locked formula cells. The corrected workbook is to be issued to all tenderers through the addendum process.
CLARITY QUESTION 2.1 – LYDENBURG UNITS Items 5, 6, 9, 11, 12 and 13 use “Ea” where other sites use “No.” or “Lot”. Item 22 shows “8% of BOQ”.	The Lydenburg units and descriptions have been normalised in the revised Activity Schedule to the intended pricing basis. Discrete equipment uses a countable unit and lump-sum activities use “Lot”. The anomalous percentage-basis entry has been removed/clarified so bidders price the same defined scope.
CLARITY QUESTION 2.2 – LYDENBURG DESCRIPTIONS Items 6, 9 and 10 differ from the corresponding descriptions used at other sites.	The queried Lydenburg descriptions have been reconciled and corrected in the revised Activity Schedule so that the pricing descriptions align with the intended engineering scope. No additional or reduced scope is to be inferred from the wording contained in the earlier workbook.
CLARITY QUESTION 2.3 – MECKLENBURG EARTH CABLE Item 28 shows 10 m of earth cable while comparable sites generally show longer quantities.	The 10 m quantity is retained as the Employer’s preliminary tender allowance in the revised Activity Schedule. The description now makes clear that the final earth-conductor length, routing and earthing/bonding arrangement are subject to site verification, earth testing and the Contractor’s detailed design. The tendered rate is to include normal accessories, terminations and installation requirements.
CLARITY QUESTION 2.4 – CHRIST THE KING TRENCH / FENCE Items 30 and 31 show 10 m trenching and 15 m security fence.	The revised Activity Schedule retains the tender quantities presently shown for Christ the King. These quantities provide a common pricing basis and remain subject to final routing and detailed design under the Contract. No transposition is to be assumed by tenderers.
CLARITY QUESTION 2.5 – MOUNTING METHODOLOGY Items 7 and 38 alternate between roof-mounted and carport-mounted arrangements.	The mounting descriptions have been reconciled against the site engineering basis and the revised Activity Schedule provides the definitive mounting basis to be priced for each site. In particular, Christ the King is aligned to a new purpose-designed solar PV carport basis. Final structural verification remains part of the Contractor’s detailed design responsibilities.
CLARITY QUESTION 2.6 – PCS TERMINOLOGY Items 14, 15, 29 and 42 alternate between “PCS” and “Power Conversion System”.	Confirmed. “PCS” means “Power Conversion System”. The acronym and full wording describe the same functional equipment/system and do not create a difference in scope. Terminology has been normalised in the revised Activity Schedule.
CLARITY QUESTION 3.1 – GENSET SUPPLY / INTEGRATION The bidder has excluded gensets because no separate genset-supply provision appears in the pricing schedules.	The dedicated standby generator is part of the established FTR / RFP / pre-existing BOQ resilience architecture and is not a new technical concept arising from this clarification. The revised Activity Schedule therefore restores a separate priced activity for generator supply, installation, testing and commissioning, while retaining “Generator integration interface” as a separate activity. For common tender pricing: 19 hospitals = 1 × 150 kVA planning class per site; Cluster 2: Tintswalo = 1 × 200 kVA. Final rating and interface design shall be verified after award using the mandatory seven-day load study, PSA compressor starting/inrush data, site verification and detailed engineering.

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CLARITY QUESTION 3.2 – GENSET CONTROLLER COMPATIBILITY / VO The bidder assumes the genset controller will be compatible and proposes that incompatibility discovered after site visits be treated as a Variation Order.	Controller/interface compatibility is to be verified by the Contractor during site verification and detailed engineering. The Contractor must allow for the controls, protection, communications, interlocks and changeover functionality reasonably required to achieve the specified integrated operation. Controller incompatibility does not automatically constitute a Variation Order; any entitlement is assessed under the applicable NEC3 compensation-event provisions and the Works Information.
CLARITY QUESTION 3.3 – DB BOARD SPACE / TIE-IN BREAKER The bidder assumes existing DB boards have sufficient space for the tie-in circuit breaker and proposes a Variation Order if modifications are required.	Tenderers should not assume that existing DB configurations will automatically accommodate the proposed tie-in without modification. Site verification and electrical integration assessment form part of the Contractor's detailed engineering responsibilities. Reasonable modifications required to implement the specified system do not automatically constitute a Variation Order; genuinely unforeseen conditions outside the contractual scope are administered under the NEC3 provisions.
CLARITY QUESTION 3.4 – SITE / CLUSTER / FULL-PROGRAMME PRICING The bidder asks whether DBSA requires pricing for the full project and per cluster.	The mandatory pricing basis remains the detailed site-level Activity Schedules aligned to the applicable cluster Form of Offer. Bidders have the option to submit a bid for the full programme covering both clusters, or to bid separately for either Cluster 1 or Cluster 2, as explained during the briefing session. Bids will be evaluated based on the scope for which the bidder elects to tender.
CLARITY QUESTION 3.5 – FACTORY ACCEPTANCE TESTING (FAT) Must FAT take place overseas at the OEM, and must it cover the full scope including PV modules, inverters and BESS?	FAT is OEM-neutral and is required at an OEM or system-integration facility capable of demonstrating the specified integrated functions; the facility may be local or international. FAT should principally cover the PCS, BESS, EMS/site controller, protection, monitoring and source-transfer/control functions, including grid loss/restoration, islanding, black start, generator integration, transfer sequences, communications, alarms and interlocks. PV modules are not required to be physically incorporated into the integrated functional FAT; they remain subject to specified certification, factory quality records, inspection and site acceptance requirements. FAT-approved scripts/settings form the baseline for SAT and commissioning.
CLARITY QUESTION 3.6 – GENERATOR O&M / DIESEL FUEL Following restoration of the generator supply item, confirm the generator maintenance and operational-fuel pricing boundary over the 36-month O&M period.	The Contractor's base price shall include generator maintenance together with all diesel required for installation, testing, commissioning, SAT and scheduled maintenance/functional testing. For tender comparability, Engineering recommends a bounded initial operational-fuel allowance equivalent to 100 generator operating hours at 75% rated load during the first six months following handover, priced as a defined allowance rather than an undefined "six months of fuel". Fuel consumption and generator run-hours shall be recorded through the monitoring/maintenance system. Operational fuel beyond the defined initial allowance shall be managed under the Employer's operational arrangements. This treatment is an OPEX pricing boundary and is not to be hidden within generator CAPEX or the 10% contingency.
CLARITY QUESTION 3.7 - GOVERNANCE CONFIRMATION – GENERATOR CAPEX	The FTRs, RFP architecture and pre-existing tender BOQ establish the standby generator before the present bidder clarification, and the internal programme CAPEX basis already included generator allowances. The intended position is that the revised Activity Schedule aligns the pricing document to established scope; it is not presented as introduction of a new generator concept or a new programme-level CAPEX request.

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CLARITY QUESTION 3.8 Enquiry on whether online Solar UPS solution would be considered an acceptable alternative for the tender. Double-conversion, transformer-based UPS that has the unique ability to accept direct solar (PV) input. Developed in collaboration with our manufacturing partners, it combines the benefits of a traditional on-line UPS with the functionality of a solar inverter, providing a truly integrated backup power solution.	No. Alternative tender offers, Deviations or qualified tenders will not be considered. Bidders are required to submit proposals based on the specified system requirements. The Client will undertake a detailed technical evaluation of all compliant bids and compare them against the prescribed criteria and the merits of competing proposals. Refer to Volume 1 of 3 Clause C.2.12
CLARITY QUESTION 3.9 PUBLIC ISSUE PACK / DOCUMENT PRECEDENCE	The intended public issue pack is limited to: (1) the Revised Activity Schedule; and (2) the Addendum / bidder clarification response. The Addendum shall state that it and the Revised Activity Schedule form part of RFP069-070/2026 and prevail over the earlier Activity Schedule where inconsistent. All other RFP requirements and applicable site-specific Final Technical Reports remain unchanged unless expressly amended. The revised closing date is stated on Addendum 2.
CLARITY QUESTION 3.10 Activity Schedule item 2:Preliminary & General (Time Related Costs)	The contract duration is anticipated to be two (2) months from site handover the start date and completion date will be confirmed following negotiations entered into with the successful bidder.
CLARITY QUESTION 3.11 Activity Schedule item 4:Project Specific Allowances This item includes testing and commissioning, operator training and as-built documentation, which are also listed as separate pricing items. Please clarify whether these costs should only be included under their respective items to avoid duplication.	Yes all is included
CLARITY QUESTION 3.12 Activity Schedule item 4:PV Mounting System / Roof Structure: Please confirm whether Tenderers are required to include any roof strengthening or structural modifications identified during the detailed structural assessment, or whether these will be treated separately.	No roof structing modifications to be included at this stage.
CLARITY QUESTION 3.13 Activity Schedule item 16:BESS Cabinet The description states that the final battery capacity will be determined following a 7-day load monitoring campaign. Please clarify the basis on	Bidders to price the BESS on a modular basis as close to the 4 hour autonomy point and adjust pricing upward or downward

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which Tenderers should price this item and how changes in the final battery capacity will be managed.	
CLARITY QUESTION 3.14 Activity Schedule item 23: Distribution Board Modifications Please clarify whether this item is limited to integration of the new hybrid system, or whether it also includes replacement or upgrading of existing switchgear and distribution boards where found to be unsuitable.	No. replacement is catered for, use existing DB board and list any modifications
CLARITY QUESTION 3.15 Activity Schedule item 24: Generator Integration Interface Please clarify the extent of the required generator integration, specifically whether modifications to existing generator controls, protection systems and synchronization equipment are included within the Contractor's scope.	Please refer to the attached revised Activity Schedule.
CLARITY QUESTION 3.16 Activity Schedule item 30: Trenching and Reinstatement Please confirm whether the stated quantity is a provisional allowance for tender comparison purposes and how additional trenching required during detailed design will be measured and compensated.	The quantities are provisional and subject to final remeasurement
CLARITY QUESTION 3.17 Activity Schedule item 33: Remote Monitoring Gateway Please clarify whether this item includes ongoing communication costs (SIM cards, data subscriptions, cloud hosting and software licences), or only the supply and installation of the monitoring hardware.	Yes, bidders are required to include all costs associated with monitoring activities for the entire project duration. This should cover all resources, personnel, equipment, travel, reporting, administration, and any other expenses necessary to effectively undertake and maintain the required monitoring services throughout the project period.
CLARITY QUESTION 3.18 Activity Schedule item 36: Detailed Engineering Design Please confirm the minimum engineering studies expected under this item, including whether protection coordination, harmonic, power quality and other specialist studies are required.	Yes, all are required

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CLARITY QUESTION 3.19 Activity Schedule item 42: Maintenance Please provide further detail on the required scope of the 36-month Operation and Maintenance service, including preventative maintenance frequency, response times, inclusion of consumables and replacement parts, remote monitoring obligations and any required performance guarantees.	Solar maintenance shall include routine inspections, panel cleaning, performance monitoring, inverter and electrical system maintenance, vegetation control, fault identification and rectification, reporting, and all labour, equipment, transport, materials, and resources required to ensure the solar installation operates safely and efficiently throughout the 36 month period. Annually will suffice and cleaning of panels or first line maintenance can be done by the appointed Contractor, training to isolate the array before water only cleaning , during dry seasons. Other parts of system i.e second line maintenance must be done by the EPCM as catered for in the OPEX (Operational Expenditure) costing provision.